

16 March 2011

Jupiter establishes Triassic flow rates from J-52 well

Highlights:

- **J-52 well is producing at a flow rate of 750 bopd from the mid-Triassic reservoir.**
- **Well is on a 90-day production test.**
- **Oil sales agreements signed with two local traders.**
- **Application for a trial production licence and permit to sell oil for export is underway.**

The Board of Jupiter Energy Limited (ASX: JPR) is pleased to advise that after a successful completion program and acid stimulation, the J-52 well is now cleaning up with a flow rate of 750 barrels of oil per day (bopd) at a flowing tubing pressure of 600 psi on a 10mm choke from the mid-Triassic reservoir.

After wellbore clean-up, the Company will start a well testing program. An update on flow rates will be announced when appropriate.

The Company intends to run a 90-day production test on the J-52 mid-Triassic reservoir - the maximum period allowed by the Government. The well will then be shut in and an application for a Trial Production Licence for the mid-Triassic reservoir will be made to the relevant Government authorities.

The Company has signed oil sales agreements with two local oil traders and oil produced during the production testing period will be purchased at the well head for ~\$US31 per barrel.

Independent reserve calculations are currently being carried out by Senergy Limited on the mid-Triassic reservoir and details of this work will be announced shortly.

After the 90-day mid-Triassic production testing period has expired the zone will be temporarily isolated and a completion program will commence on the Z-sand horizon above.

It is expected that reserve calculations will also be carried out on the Z-sand after flow rates from that reservoir have been established. Production testing of the Z-sand is expected to commence during the 3rd quarter of 2011.

Commenting on the mid-Triassic flow rates, JPR Executive Chairman Geoff Gander said, "The Company is delighted to achieve this result. Lessons were learned from the J-50 completion and testing program and we believe the J-52 flow rates are more representative of the mid-Triassic reservoir on Block 31. The Company looks forward to confirming a stabilised flow rate once it has been established. Congratulations to the entire operations team in Aktau for achieving this significant result."

The Company will keep shareholders updated on progress with J-52. Any questions on this announcement can be directed to the Company on +61 89322 8222.

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