

29 October 2024

Jupiter Energy Limited (“Jupiter” or the “Company”)

**QUARTERLY UPDATE ON ACTIVITIES FOR THE PERIOD TO 30 SEPTEMBER  
2024**

**KEY HIGHLIGHTS:**

- **Unaudited oil sales revenue (including VAT) for the Quarter ending 30 September 2024 totalled ~\$US1.96m/~\$A2.93m (~49,600 barrels of oil).**
- **Oil sales for the Quarter were all through domestic sales channels – to both a major domestic refinery and a local mini refinery. There were no sales into the export market during the Quarter.**
- **The important Stage 2 100% gas utilisation project, involving connection into neighbouring infrastructure, is close to completion with commissioning of the gas pipeline expected to occur during November 2024.**
- **The West Zhetybai oilfield transitioned to its Full Commercial Production license on 01 September 2024.**
- **The Company released its Annual Report on 27 September 2024 and the Notice of Meeting for the 2024 Annual General Meeting was dispatched to shareholders on 28 October 2024. The AGM will be held on 29 November 2024.**

Jupiter Energy Limited (ASX: “JPR”) presents the following update on activities for the 3-month period ending 30 September 2024 (the “Quarter”). Also included in this report are details of any subsequent events that have occurred up to the date of this release.

### **The Quarter in brief:**

During the Quarter, all production wells operated at expected levels, with the exception of the J-51 well, located on the Akkar East field. This well's production is currently limited and, when funding allows, a workover will be carried out on this well, with a view to improving production.

Wells located on the Akkar East and Akkar North (East Block) fields are operating under their Full Commercial licences. Oil sales from these wells are subject to a monthly domestic quota that is set by the Kazakh Ministry for Energy. Oil produced from these oilfields, outside this domestic quota allocation, can be sold through other channels, including into the export market.

The West Zhetybai field operated under its Preparatory Period license for the months of July and August 2024 and successfully transitioned to its Full Commercial Licence on 01 September 2024.

As from 01 September 2024, oil produced on the West Zhetybai field is also subject to the monthly domestic quota set by the Kazakh Ministry of Energy. Any oil produced from this oilfield, outside this domestic quota allocation, can now be sold into both the domestic and/or export markets.

In terms of the validity dates of the Jupiter's three Production Licences, these are:

Akkar North (East Block): 05 March 2046

Akkar East: 02 March 2045

West Zhetybai: 01 September 2046

### **3Q 2024 Oil Sales:**

During the Quarter, unaudited oil sales revenue (including VAT) totalled ~\$US1.96m (~\$A2.93m) based on sales of ~49,600 barrels of oil (average price of ~\$US39.50/bbl).

Cash receipts for the Quarter were ~\$A2.83m. The variance between revenue recognised and cash receipts is due to the timing of the receipt of oil prepayments that are then amortised over one to two months of oil deliveries.

Approximate production of oil, by field, for the Quarter, was as follows:

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- Akkar North (East Block): **10,000 barrels** (production from J-50)
- Akkar East: **26,000 barrels** (main production from wells J-52 and 19)
- West Zhetybai: **13,600 barrels** (production from J-58)

### **Domestic Oil Sales:**

Oil sales during the Quarter were made through the Joint Venture vehicle, Jupiter Energy Trading LLC. Oil was sold into the Pavlodar refinery and unaudited oil sales revenue (including VAT) totalled ~\$US0.463m (~\$A0.691m) based on sales of ~10,600 barrels of oil (average price of ~\$US43/bbl).

### **Mini Refinery Oil Sales:**

During the Quarter, oil that was produced under a Preparatory Period Licence, not sold into the export market and/or not subject to the domestic quota allocation set by the Kazakh Ministry of Energy, was sold to a local mini refinery.

Unaudited oil sales revenue (including VAT) totalled ~\$US1.5m (~\$A2.24m) based on sales of ~39,000 barrels of oil (average price of ~\$US38.50/bbl).

### **Export Oil Sales:**

There were no sales of oil into the export market during the Quarter.

Export oil pricing is linked with the destination to which the oil is routed. Routing, associated logistics costs, the discount to Brent quoted by traders and the additional Kazakh taxes levied on export oil, meant that for the entire Quarter, the net price received for export oil was not attractive when compared to available domestic sales channels. The geopolitical tension in the area was a contributing factor to the discount to Brent being quoted by traders.

The Company continues to monitor the export oil pricing formula being offered by traders and will revert to this sales channel when the net price achieved is superior to pricing being offered via other available domestic sales channels.

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## **Stage 2 Gas Utilisation Plan:**

This important project will see the building of a gas pipeline that will integrate the Akkar East and Akkar North (East Block) oilfields into the gas utilisation infrastructure of its larger neighbour, MangistauMunaiGas ("MMG").

The construction phase is now complete and the Company expects to commission the operation of this infrastructure during November 2024.

This work is part of a larger focus by the Kazakh Ministry of Energy to ensure that associated gas produced by smaller producers like Jupiter Energy is more effectively collected and used for the benefit of local communities.

Jupiter Energy is pleased to be involved in the broader commitment by the Kazakh oil industry to develop key initiatives that will both assist local communities as well as ensure the country meets its commitment to be carbon neutral in the coming decades.

## **Licence Information:**

As is required under ASX disclosure rules, the Company confirms that it currently holds the following licence:

Country	Block / Licence	Interest held as at 30 June 2024	Interest acquired / disposed of during the Quarter	Interest held as at 30 September 2024
Kazakhstan	Contract 2275/4803	100%	Nil	100%

## **Payments to Related Parties:**

Payments made to related parties and their associates during the Quarter were fees paid to Geoff Gander, Baltabek Kuandykov and Alexander Kuzev for Consulting Services provided to the Company.

## **Annual Report:**

The Company released its Annual Report on 27 September 2024. Results show that the Company almost doubled revenues year on year and was, again, profitable for the financial year.

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Shareholders are encouraged to review the Annual Report to get a more detailed update on performance during the 2023/2024 Financial Year. The Annual Report is available to download from the Jupiter Energy web site.

### **Annual General Meeting:**

The Company's Annual General Meeting (AGM) will be held on 29 November 2024. The Notice of Meeting and accompanying Explanatory Memorandum covering the AGM was dispatched to shareholders on 28 October 2024.

The AGM will be held online and instructions on how to attend the meeting are set out in the Notice of Meeting. Shareholders are encouraged to read the Notice of Meeting and attend the AGM.

### **Capital Structure and Finances:**

As at 30 September 2024, the Company had 1,274,485,521 listed shares on issue (including Treasury Shares).

The Company has no other Options or Performance Shares, listed or unlisted, on issue.

As at 30 September 2024, the Company's total debt outstanding stood at \$US15,673,261. During the Quarter, the Company made a repayment of \$US500,000 to Noteholders, on a pari passu basis. The debt remains interest free until at least 31 December 2026.

In terms of available short-term funding: as at 30 September 2024, the Company had a \$US5,000,000 facility with Waterford Finance & Investment Limited (Waterford) in place. This facility has the following key terms:

- 0% interest;
  - Unsecured;
  - Repayable on or before 31 December 2024, unless extended by mutual agreement; and
  - Any monies drawn down from this facility will be repaid in priority to the existing balance sheet debt.
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This facility remains in place as at the date of this Quarterly report, with no funds currently drawn down.

### **Operations Budget:**

The Company continues to operate under an approved Operations Budget using the net revenues from prepaid oil sales. The Company expects to remain funded at an operational level based on current and forecasted oil production, under differing well production scenarios, for the foreseeable future.

Unaudited net cash reserves, as at 30 September 2024, stood at approximately \$A2.11m.

### **Summary:**

Oil sales and production during the Quarter continued to be in line with expectations. Unaudited revenue from oil sales (including VAT) for the Quarter amounted to ~\$US1.96m (~\$A2.93m) which was secured via prepayments from domestic oil traders.

Cash receipts for the Quarter were ~\$A2.83m. The variance between revenue recognised and cash receipts is due to the timing of the receipt of oil prepayments that are then amortised over one to two months of oil deliveries.

There were no sales of oil into the export market during the Quarter. The Company will continue to focus on using sales channels that achieve the best net revenues possible.

If there are any questions regarding this Quarterly report, shareholders are welcome to contact the Company on +61 3 9863 9779.

Geoff Gander  
Chairman/CEO

**ENDS**

*Authorised by the Board of Jupiter Energy Limited*

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## **Enquiries:**

Jupiter Energy (+61 3 9863 9779)  
Geoff Gander ([geoff@jupiterenergy.com](mailto:geoff@jupiterenergy.com))

## **About the Company:**

Jupiter Energy Limited is an oil exploration and production company, quoted on the ASX under the ticker "JPR". The Company is focused on developing its onshore assets in Western Kazakhstan.

In 2008 the Company acquired 100 per cent of the Block 31 permit, located in the oil-rich Mangistau Basin, close to the port city of Aktau.

Over the past decade, the Company has discovered three separate oilfields on this license area and a recent independent PRMS/SPE audit confirmed 2P recoverable reserves of ~36.5 million barrels of oil across these three accumulations. #

The Company currently produces ~600 barrels of oil per day and has commercial licenses in place that enable it to sell its oil into both the Kazakh domestic market and the international export market.

Jupiter has a proven in-country management team, led by an experienced, international Board, together possessing the skills, knowledge, network and attention to detail needed to operate successfully in Kazakhstan.

# refer to ASX Announcement dated 11 January 2024

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